

1 Q. Reference: Regulated Activities

2 Complete the following table providing each customer's maximum annual demand  
 3 requirements for each year from 2000 through 2022 forecast.

Hydro Customer Maximum Annual Demand Requirements on the Island Interconnected System (MW)									
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair
2000									
2001									
2002									
...									
2012									
2013F									
2014F									
...									
2022F									

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6 A. Please find below a table that provides actual customer maximum demand  
 7 requirements from 2000 through October 2014 and forecast customer maximum  
 8 demand requirements from 2015 through 2022.

Hydro Customer Maximum Annual Demand Requirements on the Island Interconnected System (MW)										
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair	Total Industry
2000	957	83	55	24	70	30	-	-	-	179
2001	944	74	56	22	71	30	-	-	-	179
2002	1,094	82	62	34	71	31	-	-	-	198
2003	1,053	81	62	25	73	32	-	-	-	191
2004	1,096	87	66	23	74	32	-	-	-	195
2005	1,054	80	64	23	74	31	-	-	-	192
2006	1,087	81	56	20	2	32	4	-	-	115
2007	1,083	80	67	21	1	32	8	-	-	128
2008	1,109	89	37	20	-	32	9	-	-	98
2009	1,152	88	36	20	-	31	9	-	-	97
2010	1,146	82	26	-	-	31	10	-	-	67
2011	1,186	96	23	-	-	31	10	-	-	64
2012	1,178	89	23	-	-	31	10	0	-	64
2013	1,277	96	x	-	-	x	x	x	x	66
2014 <sup>7</sup>	1,293	95	x	-	-	x	x	x	x	79
2015F	1,295	95	x	-	-	x	x	x	x	94
2016F	1,318	93	x	-	-	x	-	x	x	110
2017F	1,340	92	x	-	-	x	-	x	x	120
2018F	1,348	91	x	-	-	x	-	x	x	123

Hydro Customer Maximum Annual Demand Requirements on the Island Interconnected System (MW)										
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair	Total Industry
2019F	1,353	89	x	-	-	x	-	x	x	123
2020F	1,367	91	x	-	-	x	-	x	x	123
2021F	1,375	92	x	-	-	x	-	x	x	123
2022F	1,389	91	x	-	-	x	-	x	x	123

Notes:

1. Customer maximum demands are rounded to the nearest MW.
2. Industrial Customer demands include any required interruptible power at customer maximum demand.
3. CBP&P and ACI Grand Falls prior to 2003 includes any exceptional and emergency power requirements at customer maximum demand.
4. CBP&P and ACI Grand Falls from 2003 through 2009 includes any generation outage power requirements at customer maximum demand.
5. ACI Grand Falls compensation power requirements are not included.
6. CBP&P requirements for 2010 through 2012 reflect power on order demand.
7. Total industrial demand reflects the sum of individual customer maximum annual demands.
8. 2014 reflects the higher of actual and forecast demands and excludes January data due to system outage impacts.
9. 2014 through 2019F forecast values sourced to the Operating Load Forecast dated June 25, 2014.
10. 2020F through 2022F is sourced to the NLH rate plan load forecast, November 2014.
11. x is suppressed information due to confidentiality concerns within the Industrial Customer class.